

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2019
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	369,049	--	--	209,541	6,313	7,594	494,114	83,196	0	1,108,448
Hydrocarbon Gas Liquids	146,573	-595	19,507	7,819	--	7,818	15,772	50,456	99,258	162,993
Natural Gas Liquids	146,573	-595	11,534	7,259	--	8,163	15,772	50,456	90,380	153,600
Ethane	58,898	--	182	--	--	3,031	--	7,571	48,478	49,980
Propane	47,214	--	8,916	5,400	--	2,738	--	28,247	30,545	47,758
Normal Butane	12,386	--	2,761	1,388	--	2,649	4,821	8,427	638	27,727
Isobutane	12,584	--	-325	467	--	423	6,821	106	5,376	10,014
Natural Gasoline	15,491	-595	--	4	--	-678	4,130	6,105	5,343	18,121
Refinery Olefins	--	--	7,973	560	--	-345	--	--	8,878	9,393
Ethylene	--	--	7	--	--	0	--	--	7	0
Propylene	--	--	8,106	323	--	-242	--	--	8,671	7,837
Normal Butylene	--	--	-151	237	--	-129	--	--	215	1,398
Isobutylene	--	--	11	--	--	26	--	--	-15	158
Other Liquids	--	36,537	--	35,669	9,770	-15,370	79,812	16,457	1,077	339,210
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	36,542	--	1,245	2,988	-1,731	36,852	5,655	0	32,814
Hydrogen	--	--	--	--	6,518	--	6,518	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,294	--	25	-653	-413	--	2,079	0	1,989
Renewable Fuels (including Fuel Ethanol)	--	34,248	--	1,219	-2,911	-1,320	30,301	3,575	0	30,792
Fuel Ethanol ⁵	--	30,895	--	251	-427	-1,137	28,521	3,335	0	23,311
Renewable Fuels Except Fuel Ethanol	--	3,353	--	968	-2,484	-183	1,780	240	0	7,481
Other Hydrocarbons	--	--	--	1	34	2	33	--	0	33
Unfinished Oils	--	--	--	15,179	--	-864	8,500	6,467	1,076	91,961
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	-5	--	19,245	6,782	-12,770	34,456	4,336	0	214,400
Reformulated	--	-1	--	4,929	10,502	426	14,994	10	0	51,127
Conventional	--	-4	--	14,316	-3,720	-13,196	19,462	4,326	0	163,273
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-5	4	--	1	35
Finished Petroleum Products	--	96	602,502	20,931	-4,020	-4,253	--	97,761	526,002	287,500
Finished Motor Gasoline	--	96	311,587	2,956	-6,355	-2,545	--	26,420	284,409	21,652
Reformulated	--	--	100,081	--	-11,071	251	--	--	88,759	282
Conventional	--	96	211,506	2,956	4,716	-2,796	--	26,420	195,649	21,370
Finished Aviation Gasoline	--	--	352	5	--	-25	--	--	382	1,069
Kerosene-Type Jet Fuel	--	--	53,567	4,476	--	-458	--	5,535	52,966	41,552
Kerosene	--	--	94	--	--	-97	--	65	126	1,725
Distillate Fuel Oil ⁵	--	--	154,007	5,586	2,335	-3,816	--	36,944	128,801	132,435
15 ppm sulfur and under	--	--	142,933	5,242	2,335	-2,872	--	28,844	124,538	117,664
Greater than 15 ppm to 500 ppm sulfur	--	--	4,119	51	--	-143	--	4,085	228	4,134
Greater than 500 ppm sulfur	--	--	6,955	293	--	-801	--	4,014	4,035	10,637
Residual Fuel Oil ⁶	--	--	11,075	4,074	--	902	--	7,521	6,726	28,711
Less than 0.31 percent sulfur	--	--	1,754	596	--	-42	--	NA	NA	2,164
0.31 to 1.00 percent sulfur	--	--	1,393	285	--	159	--	NA	NA	4,533
Greater than 1.00 percent sulfur	--	--	7,928	3,193	--	785	--	NA	NA	22,008
Petrochemical Feedstocks	--	--	8,756	589	--	271	--	--	9,074	3,386
Naphtha for Petro. Feed. Use	--	--	6,100	476	--	134	--	--	6,442	2,424
Other Oils for Petro. Feed. Use	--	--	2,656	113	--	137	--	--	2,632	962
Special Naphthas	--	--	895	395	--	-26	--	--	1,316	1,263
Lubricants	--	--	4,393	1,395	--	-730	--	4,426	2,092	12,231
Waxes	--	--	149	192	--	2	--	121	218	690
Petroleum Coke	--	--	25,638	71	--	-85	--	15,785	10,009	7,453
Marketable	--	--	19,027	71	--	-85	--	15,785	3,398	7,453
Catalyst	--	--	6,611	--	--	--	--	--	6,611	--
Asphalt and Road Oil	--	--	9,389	1,191	--	2,314	--	884	7,382	34,667
Still Gas	--	--	19,988	--	--	--	--	--	19,988	--
Miscellaneous Products	--	--	2,612	1	--	40	--	60	2,513	666
Total	515,622	36,038	622,009	273,960	12,064	-4,211	589,698	247,869	626,337	1,898,151

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.